

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,417	--	--	7,268	235	435	16,003	481	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,181	-21	664	151	--	116	472	893	2,493
Pentanes Plus	413	-21	--	13	--	0	142	172	92
Liquefied Petroleum Gases	2,768	--	664	137	--	116	330	721	2,401
Ethane/Ethylene	1,073	--	6	0	--	-15	--	67	1,027
Propane/Propylene	1,093	--	562	119	--	35	--	562	1,177
Normal Butane/Butylene	319	--	103	9	--	91	144	85	111
Isobutane/Isobutylene	283	--	-7	9	--	5	186	7	86
Other Liquids	--	1,097	--	1,178	426	-17	2,188	530	1
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,097	--	33	145	10	1,147	118	0
Hydrogen	--	--	--	--	206	--	206	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	6	-9	1	3	55	0
Renewable Fuels (including Fuel Ethanol)	--	1,035	--	25	-51	9	938	63	0
Fuel Ethanol	--	957	--	2	-12	7	882	58	0
Renewable Fuels Except Fuel Ethanol	--	78	--	24	-39	2	55	5	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	551	--	42	227	282	1
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	593	280	-69	813	130	0
Reformulated	--	--	--	165	209	-17	389	2	0
Conventional	--	0	--	428	72	-52	423	129	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,009	825	-223	101	--	2,738	16,775
Finished Motor Gasoline	--	3	9,655	79	-268	-27	--	457	9,038
Reformulated	--	--	3,106	--	-179	0	--	--	2,927
Conventional	--	3	6,549	79	-89	-27	--	457	6,111
Finished Aviation Gasoline	--	--	10	0	--	-1	--	--	11
Kerosene-Type Jet Fuel	--	--	1,556	150	--	34	--	176	1,496
Kerosene	--	--	13	1	--	-3	--	9	7
Distillate Fuel Oil ⁵	--	--	4,907	269	46	19	--	1,131	4,072
15 ppm sulfur and under ⁶	--	--	4,585	187	46	35	--	925	3,858
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	107	21	--	-5	--	106	27
Greater than 500 ppm sulfur	--	--	215	60	--	-11	--	100	188
Residual Fuel Oil ⁷	--	--	432	183	--	45	--	355	215
Less than 0.31 percent sulfur	--	--	44	21	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	52	30	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	336	132	--	44	--	NA	NA
Petrochemical Feedstocks	--	--	281	43	--	-1	--	--	324
Naphtha for Petro. Feed. Use	--	--	180	34	--	-1	--	--	215
Other Oils for Petro. Feed. Use	--	--	101	9	--	0	--	--	110
Special Naphthas	--	--	41	16	--	0	--	--	58
Lubricants	--	--	176	37	--	0	--	75	138
Waxes	--	--	5	6	--	0	--	4	6
Petroleum Coke	--	--	863	11	--	-3	--	513	363
Marketable	--	--	642	11	--	-3	--	513	142
Catalyst	--	--	221	--	--	--	--	--	221
Asphalt and Road Oil	--	--	319	31	--	39	--	17	293
Still Gas	--	--	666	--	--	--	--	--	666
Miscellaneous Products	--	--	87	0	--	0	--	1	86
Total	12,597	1,079	19,672	9,422	438	634	18,663	4,643	19,269

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.